Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2016 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	272,284			243,664	5,357	-4,310	511,924	13,691	0	1,179,414
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	103,676	-693	10,050	6,364		-31,163	20,742	44,920	84,898	203,466
Pentanes Plus	12,403	-693		4		-752	4,297	4,749	3,420	25,032
Liquefied Petroleum Gases	91,273		10,050	6,360		-30,411	16,445	40,171	81,478	178,434
Ethane/Ethylene	37,781		100	_		-1,204	_	4,276	34,809	54,005
Propane/Propylene			18,428	5,342		-16,813	_	32,661	42,635	84,096
Normal Butane/Butylene	9,063		-7,929	747		-12,806	9,926	3,065	1,696	32,208
Isobutane/Isobutylene			-549	271		412	6,519	169	2,338	8,125
Other Liquids		37,925		34,047	-4,290	2,135	54,354	11,822	-629	318,105
Other Hydrocarbons		37,929		3,521	1,990	2,172	37,117	4,151	0	28,401
Hydrogen		37,329		3,321	7,075	2,172	7,075	4,101	0	20,401
Oxygenates (excluding Fuel Ethanol)		2,062		291	-269	253	95	1,736	0	1,477
Renewable Fuels (including Fuel Ethanol)		35.867		3,225	-4.851	1,925	29.901	2.415	0	26.907
Fuel Ethanol <sup>5</sup>		,		3,223	,		28,043	2,413	0	-,
Renewable Fuels Except Fuel Ethanol		32,467		0.005	-1,695	395	,	,	-	19,531
		3,400		3,225	-3,156	1,530	1,858	80	0	7,376
Other Hydrocarbons				5	35	-6	46	-	0	17
Unfinished Oils				13,876		-2,251	12,138	4,618	-629	80,582
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>		-4		16,650	-6,280	2,222	5,091	3,053	0	209,113
Reformulated		_		6,681	8,268	2,226	12,722	1	0	52,149
Conventional		-4 		9,969	-14,548 	-4 -8	-7,631 8	3,052 -	0	156,964 9
Finished Petroleum Products		95	612,490	20,173	11,458	10,306		98,818	535,092	329,671
Finished Motor Gasoline		95	310,472	896	7,975	2,085		28,750	288,603	28,610
Reformulated		_	99,821	-	-7,740	3			92,078	47
Conventional		95	210,651	896	15,715	2,082		28,750	196,524	28,563
Finished Aviation Gasoline			338	29		70		20,700	297	994
Kerosene-Type Jet Fuel			51,221	4,034		-1,988		6,122	51,121	42,776
Kerosene			445	224		-10		13	666	2,261
Distillate Fuel Oil <sup>5</sup>			159,879	5,178	3,483	5,283		37,415	125,843	165,456
15 ppm sulfur and under			148,073	3,864	3,483	6,269		31,516	117,635	143,020
Greater than 15 ppm to 500 ppm sulfur			4,452	44	0,400	-463		4,934	25	8,822
Greater than 500 ppm sulfur			7,354	1,270		-523		964	8,183	13,614
Residual Fuel Oil <sup>6</sup>			12,428	6,067		980		7,535	9,980	41,543
Less than 0.31 percent sulfur			1,755	199		110		NA	NA	3,471
0.31 to 1.00 percent sulfur			1,660	411		132		NA NA	NA NA	9,072
Greater than 1.00 percent sulfur			9,013	5,457		738		NA	NA NA	28,994
Petrochemical Feedstocks			9,654	848		-94		-	10,596	3,240
Naphtha for Petro. Feed. Use			6,138	809		-52		_	6,999	2,011
Other Oils for Petro. Feed. Use			3,516	39		-42		_	3,597	1,229
Special Naphthas			1,006	300		-104		_	1,410	1,218
Lubricants			4,930	1,069		-113		2,354	3,758	12,375
Waxes			124	185		37		119	153	671
Petroleum Coke			29,251	311		1,426		15,943	12,193	6,983
Marketable			21.976	311		1,426		15,943	4,918	6,983
Catalyst			7,275					70,010	7,275	0,500
Asphalt and Road Oil			8,312	1,031		2,871		449	6,023	22,866
Still Gas			21,426	1,001		2,071			21,426	
Miscellaneous Products			3,004	1		-137		117	3,025	678
Total	375,960	37,327	622,540	304,248	12,525	-23,032	587,020	169,251	619,361	2,030,656

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

<sup>2005 (</sup>see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA